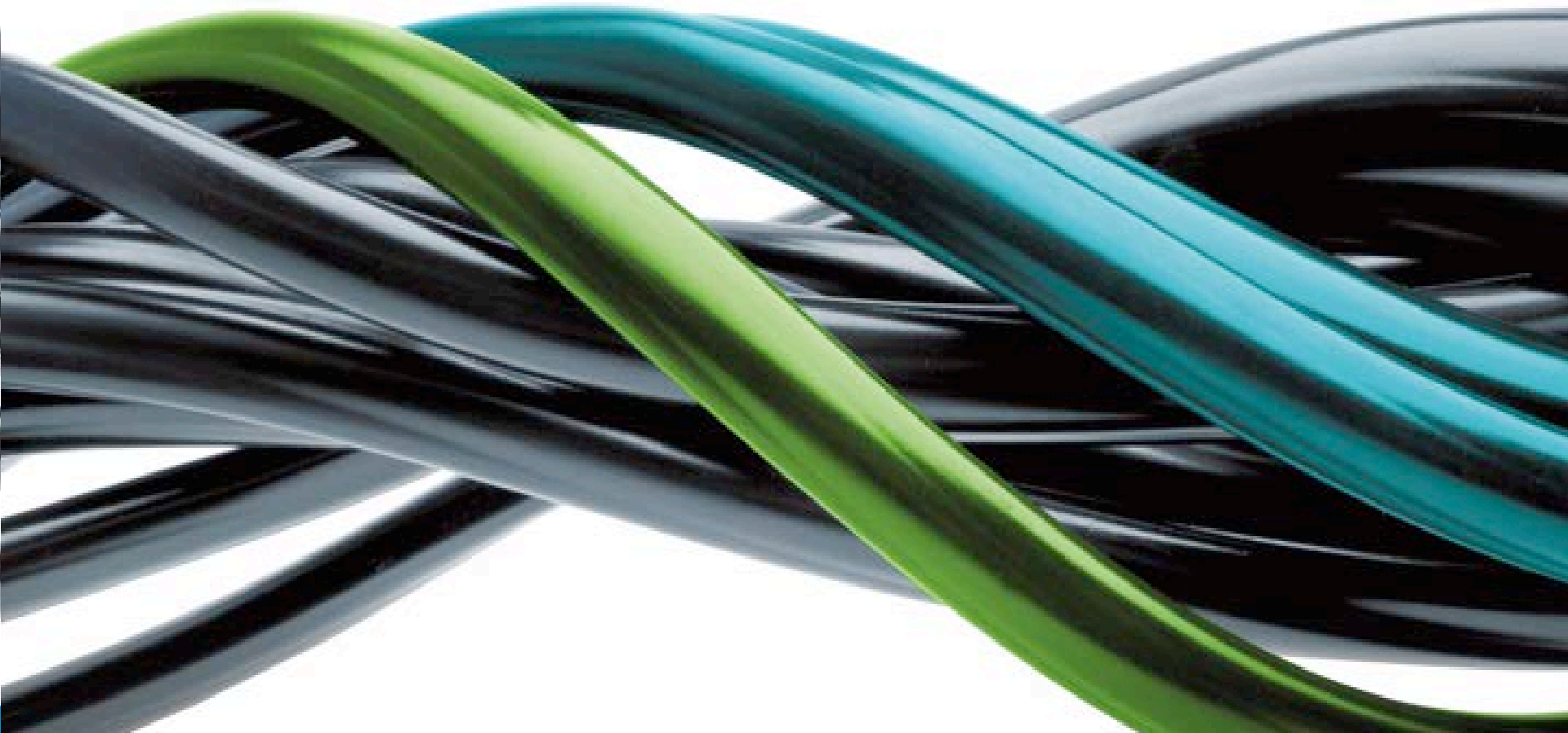




2013 Half Year results

July 25, 2013



Safe Harbor

This presentation contains forward-looking statements relating to the Group's expectations for future financial performance, including sales and profitability.

The forward looking statements contained in this presentation are dependent on the risks and uncertainties, known or unknown at this date, that may impact on the Company's future performance, and which may differ considerably. Such factors may include the trends in the economic and commercial conditions and in the regulatory framework and also the risk factors set out in the 2012 Registration Report, including confirmation of the risks linked to the authorities' antitrust investigations in Europe, the United States, Canada, Brazil, Australia and South Korea (in addition to the on-going procedures regarding local business) for anticompetitive behavior in the submarine and underground power cable sectors. An unfavorable outcome of these investigations and follow-on consequences could have a significant material adverse effect on the results and Nexans' financial situation, even above the potential fine that may be imposed by the European Commission.

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In addition to the risk factors, the main uncertainties weighing on the second half of 2013 concern in particular:

- The project of plans for savings under study which could lead to consultations with the employee representative bodies in the second half and which may have a negative impact on the balance sheet and the net profit, and significant negative consequences for operations;
- The operating performance of the High Voltage business, in particular compliance with delivery times and successful results of the tests requested by customers, together with the positive outcomes from managing turnkey project complaints;
- In Libya, the resumption of High Voltage projects that had been suspended;
- Customers' maintaining their Oil & Gas projects in North America and an upturn in the LAN market in the United States
- A sufficient level of demand maintained in Europe;
- Volumes level in Australia where demand slowed in the first half and where Nexans has implemented actions aimed at improving its competitiveness;
- A safeguarded value of assets in unstable economies, such as Argentina and Egypt;
- Increased credit risk, which in some cases cannot be insured, or fully insured, in Southern Europe, especially Greece, and in some customer segments in China;
- The assumption of limited impact in 2013 of the antitrust investigations begun in 2009 and in any event consistent with the accounting options adopted.

Michel.gedeon@nexans.com

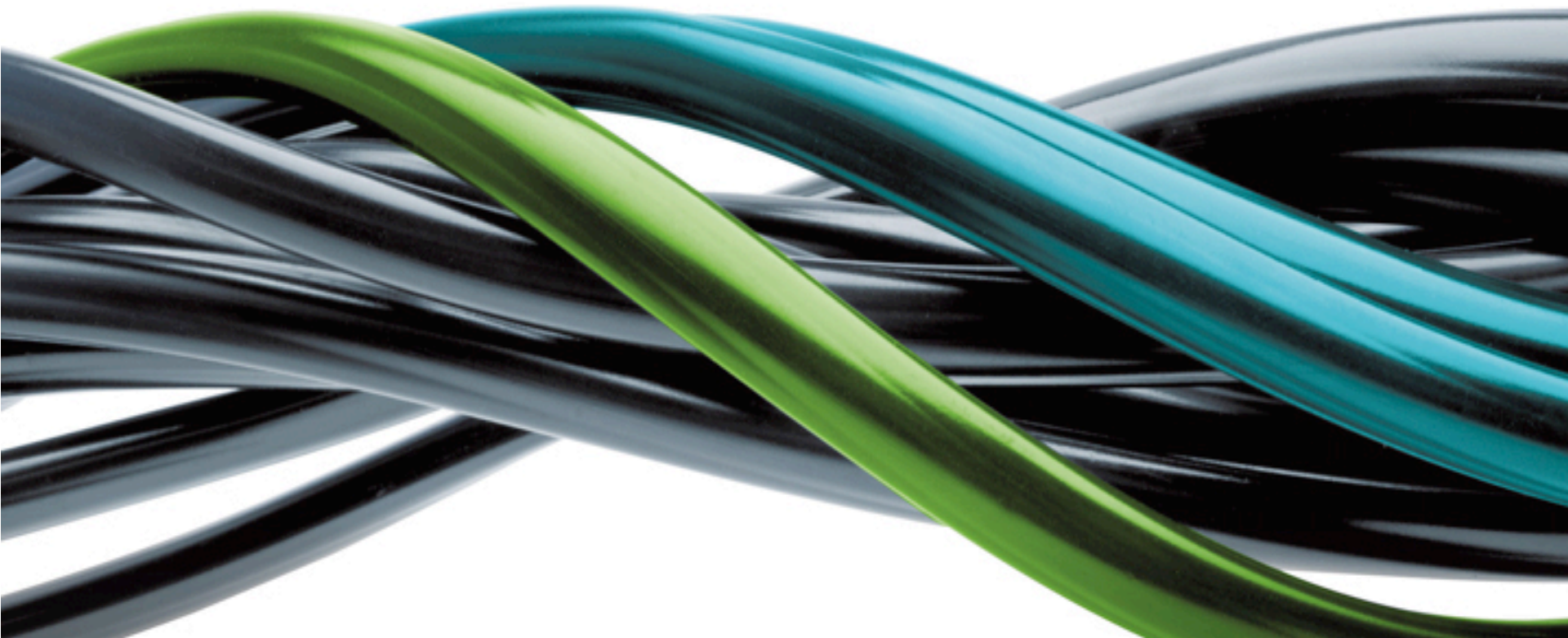
Laura.duquesne@nexans.com

Carole.vitasse@nexans.com

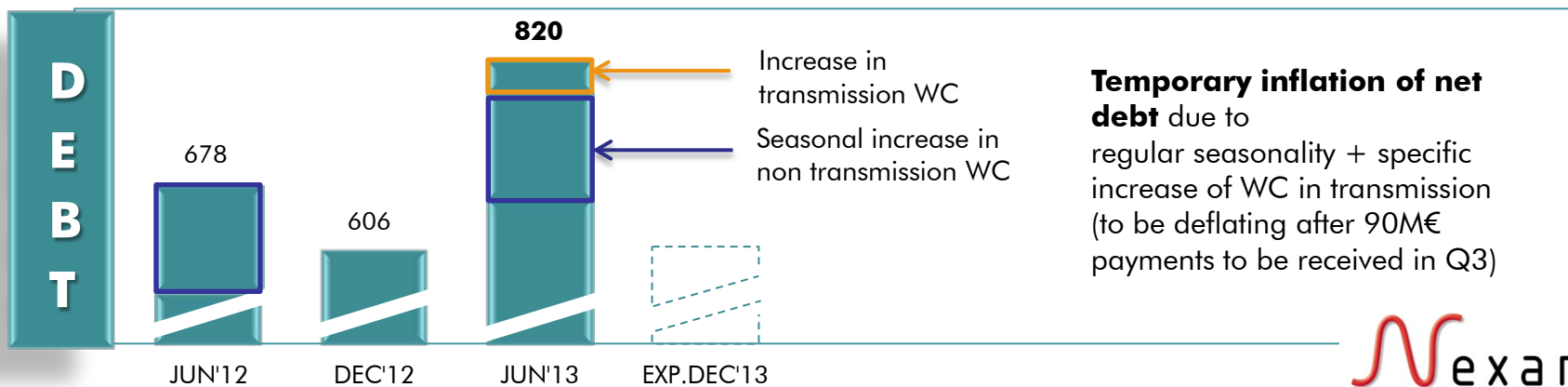
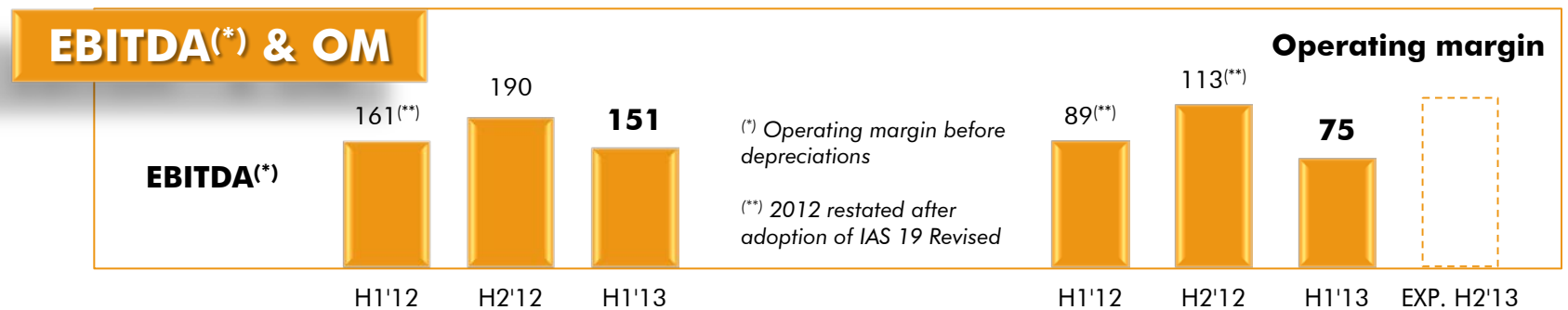
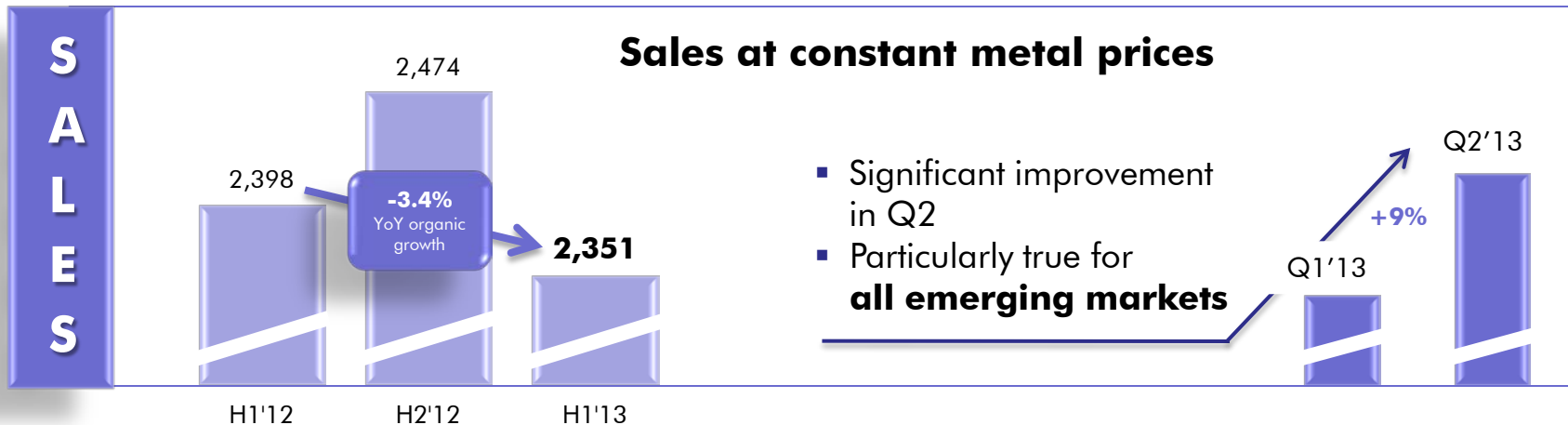
Frédéric Vincent

Chairman & CEO

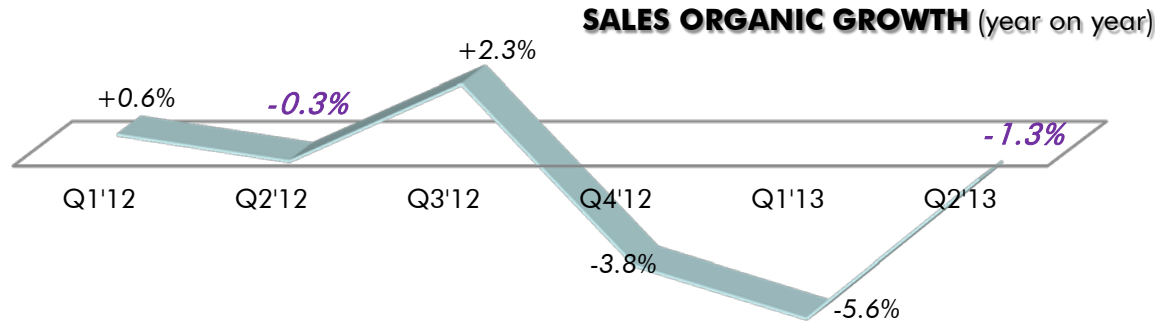
Activity overview



Key figures (in M€)

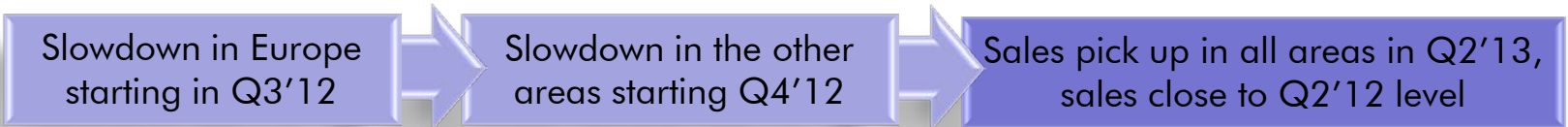


H1 2013: a difficult but expected start



Sales

Pick up in Q2'13 vs 2 previous quarters



Submarine transmission: continuing recovery

Operating margin

Reminder of elements weighing in guidance given during Full Year 2012 publication (February 7, 2013)



- Progressive recovery in Submarine (not yet normative)
- Strong push of Nexans AmerCable
- Positive outlook in North America
- Positive expectations on China



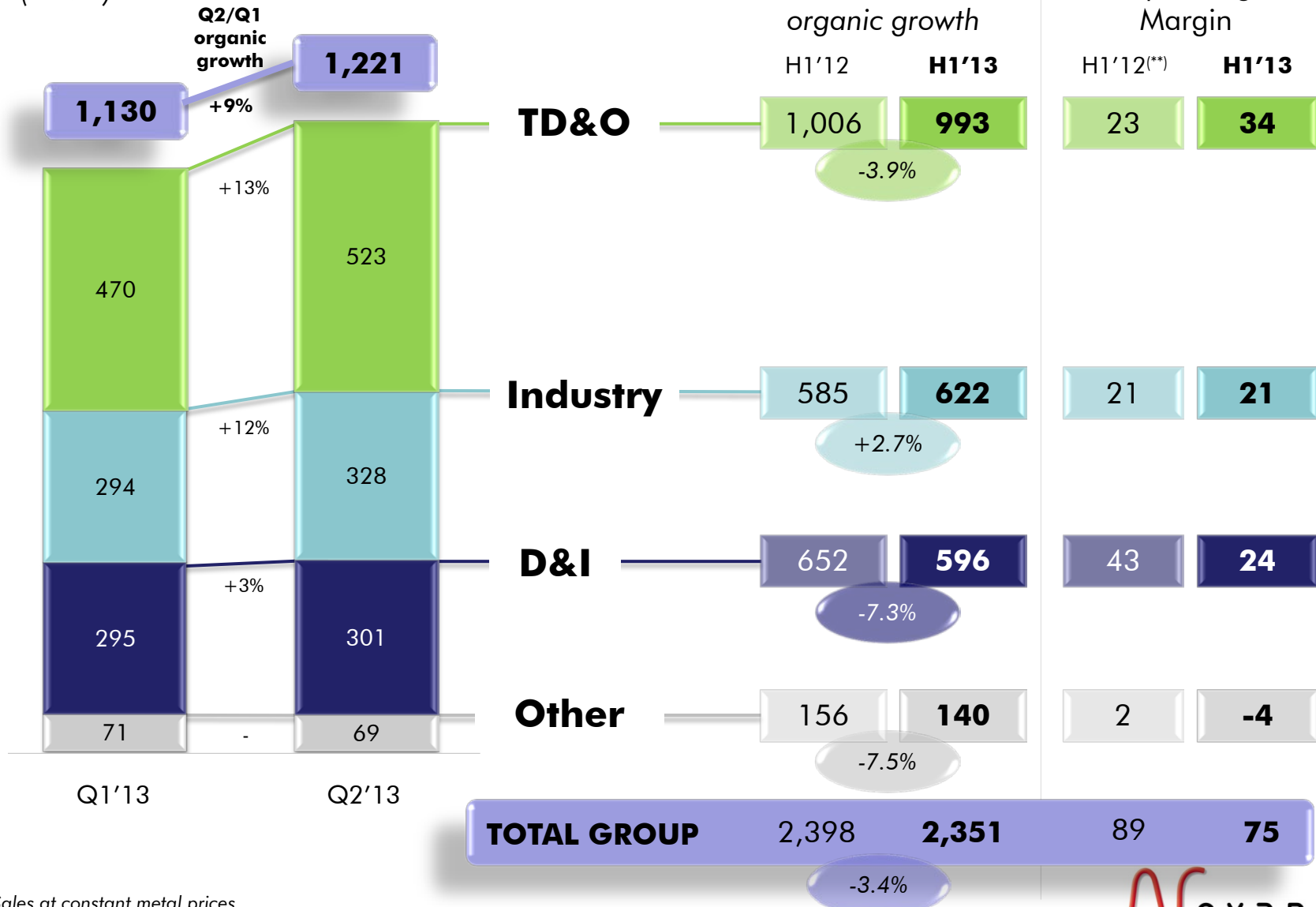
- Legal costs unpredictable, possibly higher
- H1'13 probably low (Europe, Brazil)
- Nexans Yanggu ramp up and Falcon start up costs

Realization over H1'13



Sales(*) and profitability by business

(in M€)

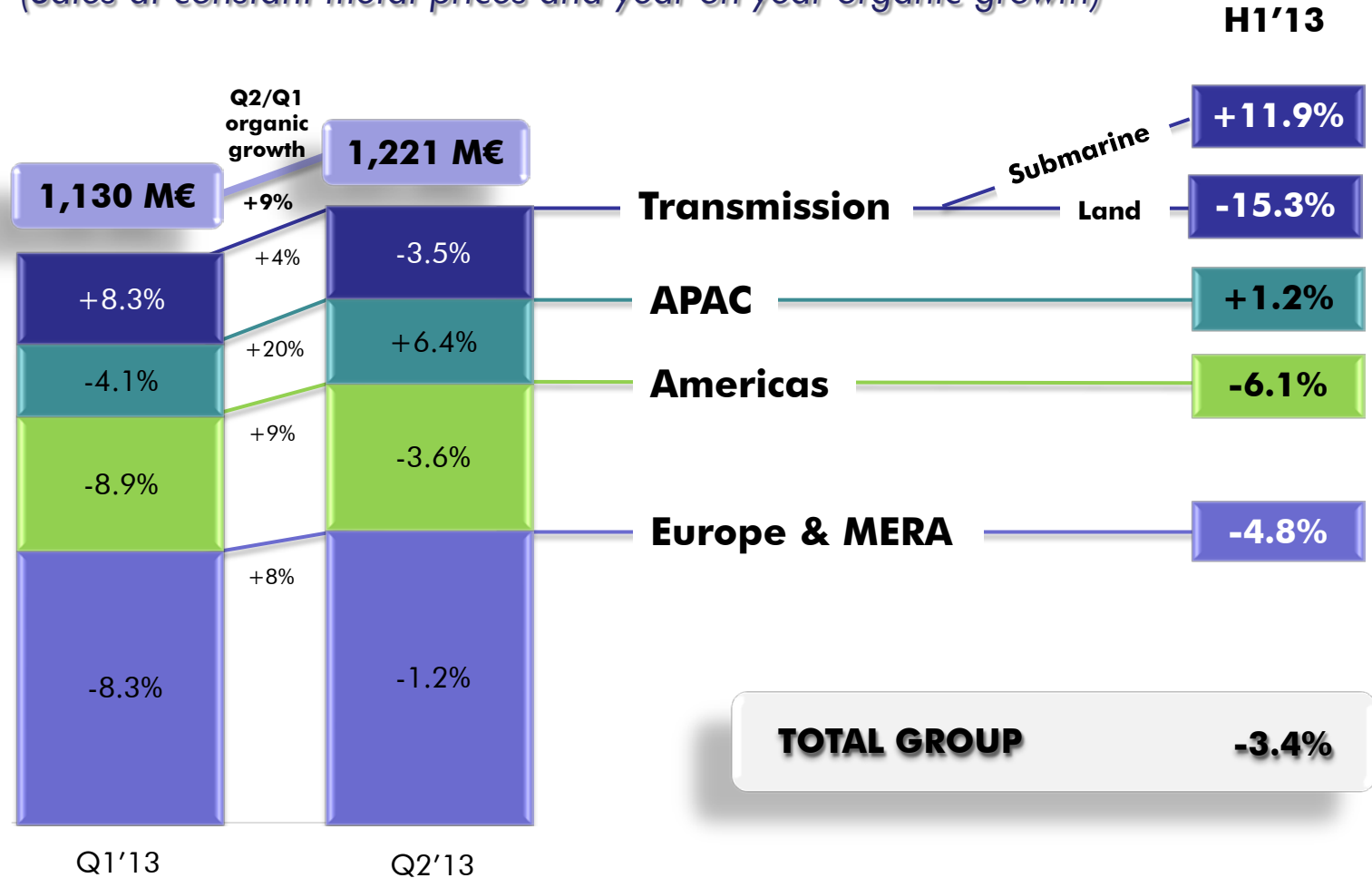


(*) Sales at constant metal prices

(**) 2012 restated after adoption of IAS 19 Revised

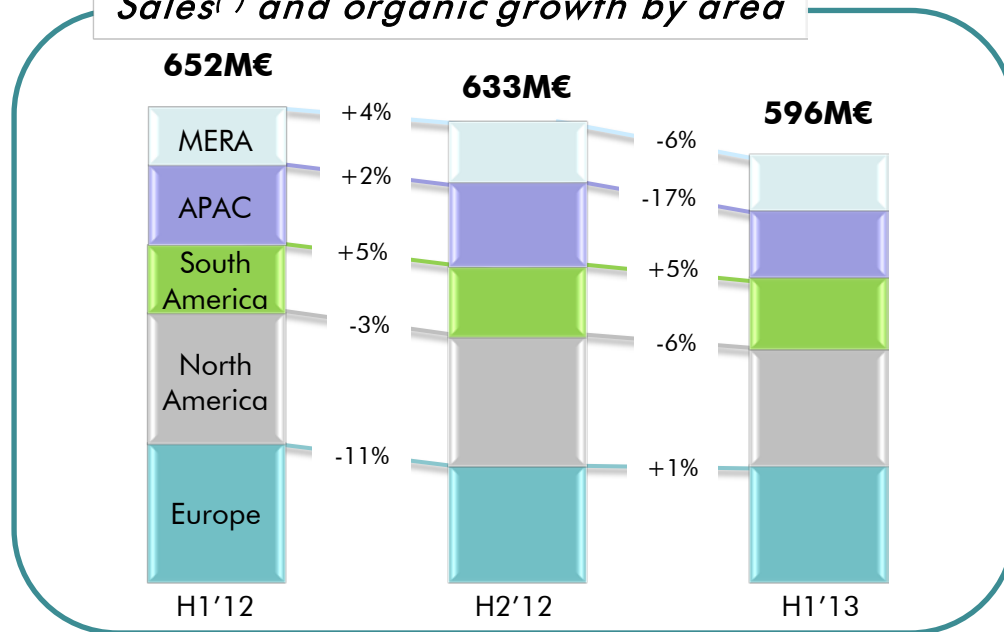
Sales evolution by area

(Sales at constant metal prices and year on year organic growth)



Distributors and Installers: few upsides in the market environment during the first 6 months

Sales(*) and organic growth by area



SALES(*): 596M€

-7.3% H1'13 vs H1'12
+2.5% Q2'13 vs Q1'13

Europe

Stable at low level since H2'12

North America

Slow start in Q1'13, improving over Q2

South America

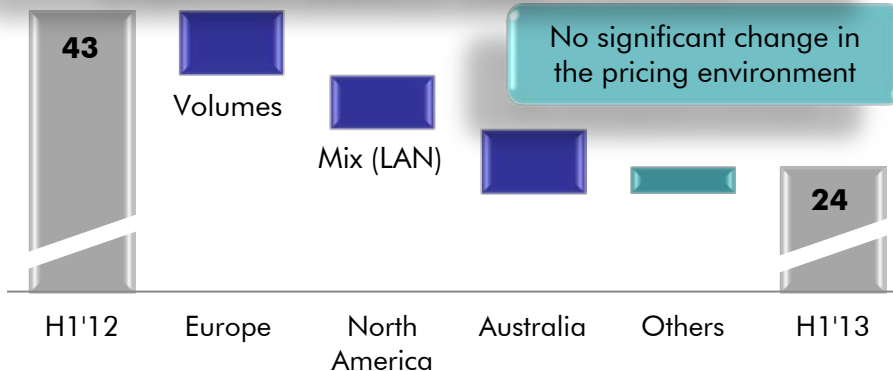
Engine for growth, driven by Brazil and Colombia

APAC

Australia: slowdown in the building market & mining channeled through distributors

LAN: Q2 shows first signs of positive results of synergies after commercial partnership signed with Leviton

OPERATING MARGIN: 24M€, 4.1% of sales(*)



(*) Sales at constant metal prices

Industry: a well-oriented first half-year

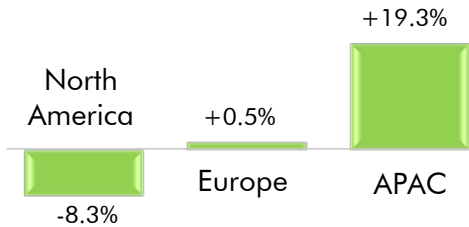
Sales^(*)

622M€, +2.7%^()**

OM

21M€, 3.4% of sales^(*)

*Sales growth by area ^(**)*

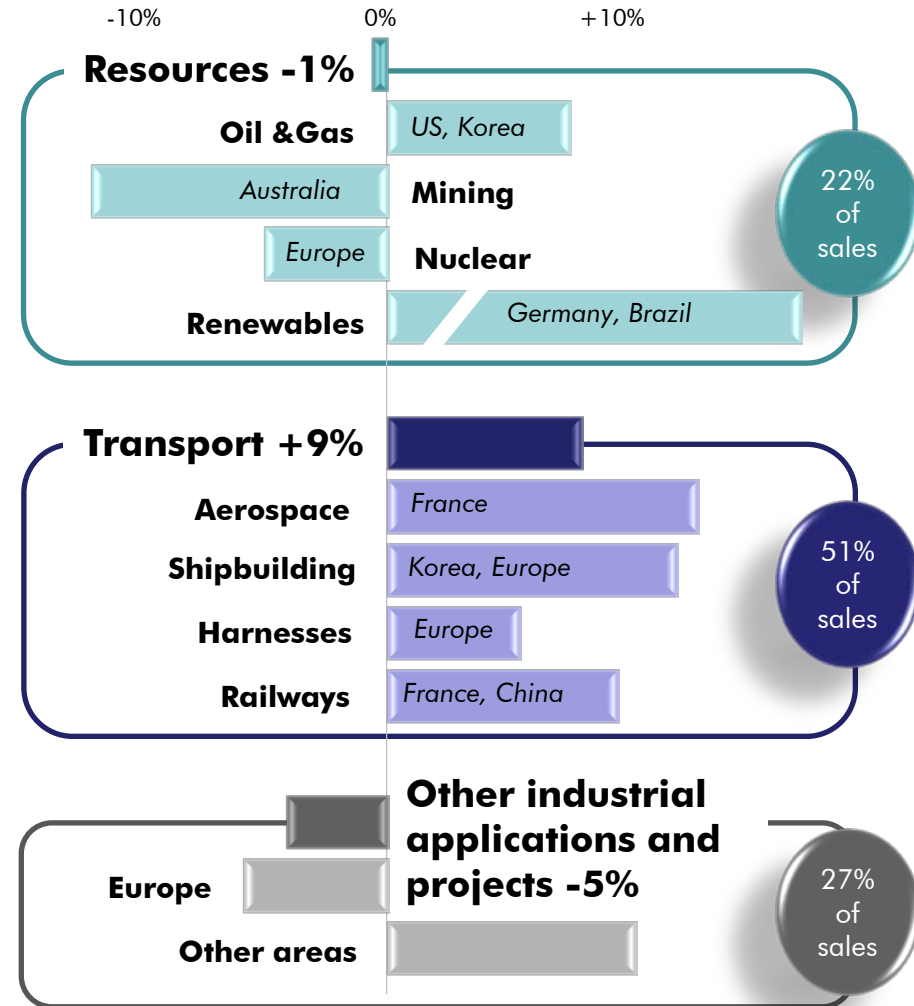


Trends

Weak market in Europe for other industrial applications

Strong performance of APAC, driven by Korea (shipbuilding, Oil & Gas)

*Sales growth by sector ^(**)*

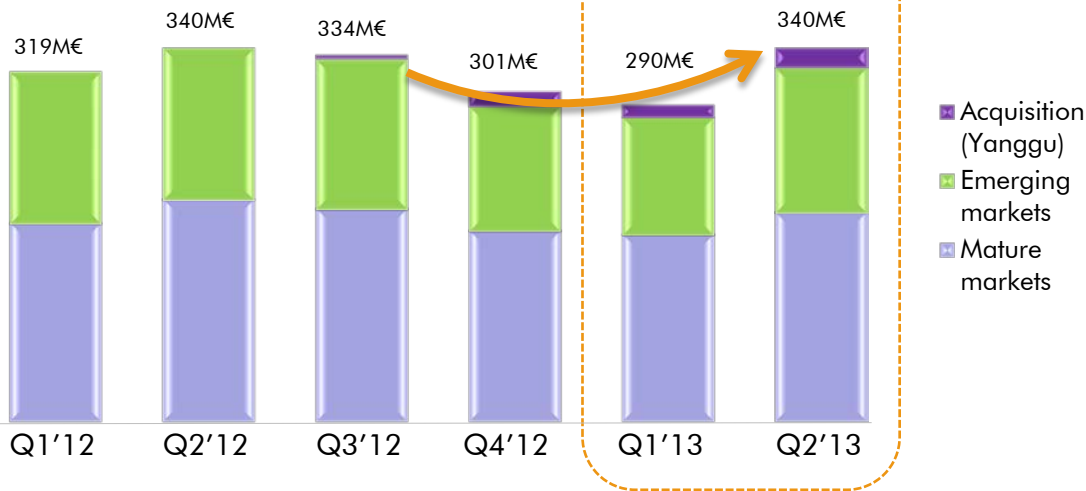


^(*) Sales at constant metal prices

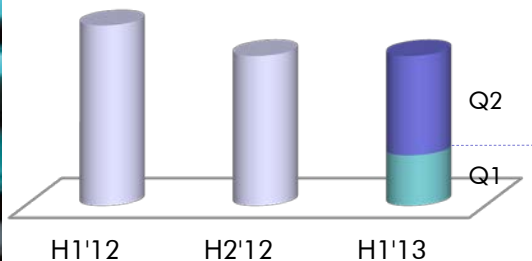
^(**) Year on year organic growth

Utilities & Operators: Europe and emerging markets under opposite trends

Sales(*) quarterly evolution



Operating margin on sales(*)



Stability of operating margin over the past 12 months

Significant improvement Q2 vs Q1, mainly driven by emerging markets

Utilities: 540M€

Stronger Q2 not sufficient to pull H1 up to last year level.

Europe

Slower activity in a market in excess of energy supply

Emerging markets

Good performance in some countries (Korea, China, Peru, Lebanon)

Accessories

Good performance partly driven by demand in France

Operators: 90M€

Continuous improvement over the past 6 months, driven by FTTH sales in Europe.

(*) Sales at constant metal prices

Transmission: sales repositioning ongoing in land, recovery in submarine

LAND

Sales organic growth: -15% vs H1'12

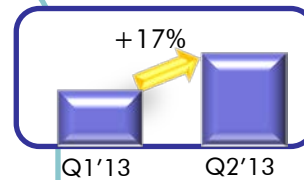
Projects postponed from Q1 to Q2, leading to significant improvement Q2 over Q1.

No upside in the market environment in Middle-East.

Backlog: up to 1.2 years of sales after entry of Sino-Hydro project (Ecuador), Beijing underground network and extra high voltage cable contracts in Italy and Germany.

Charleston: construction according to planning, with delivery in Q3'14. Tendering activity has started.

Ramp up costs of Charleston and Nexans Yanggu weighing c.4M€ in the operating margin.



Production back to normal



Sales organic growth: +12% vs H1'12

Margins impacted by 2012 legacy projects



Operating margin improving but not yet normative

Strong growth expected in H2'13

Backlog: 1.2Bn€

SUBMARINE

Nicolas Badré

CFO

Financial Results



Key Figures

(in M€)	H1 2012(*)	H1 2013
Sales At current metal prices	3,577	3,412
Sales At constant metal prices	2,398	2,351
EBITDA(**)	161	151
Operating margin	89	75
<i>Operating margin rate at constant metal prices</i>	3.7%	3.2%
<i>Operating margin rate at current metal prices</i>	2.5%	2.2%
Restructuring	(8)	(32)
Net income (Group share)	13	(145)
Operational Cash Flow	64	66
Net debt	678	820

(*) 2012 restated after adoption of IAS 19 Revised

(**) Operating margin before depreciation

Income statement (1/3)

(in M€)	H1 2012 ^(*)		H1 2013	
Sales	2,398		2,351	
At constant metal prices				
Margin on variable costs	736	30.7%	727	30.9%
Indirect costs	(575)		(576)	
EBITDA^(**)	161	6.7%	151	6.4%
Depreciation	(73)		(76)	
Operating margin	89	3.7%	75	3.2%
Core exposure impact	3		(27)	
Asset impairment	(2)		(92)	
Change in fair value of metal derivatives and other	(0)		(2)	
Capital gain and loss on asset divestitures ^(***)	(6)		1	
Restructuring	(8)		(32)	
Operating income	76		(78)	

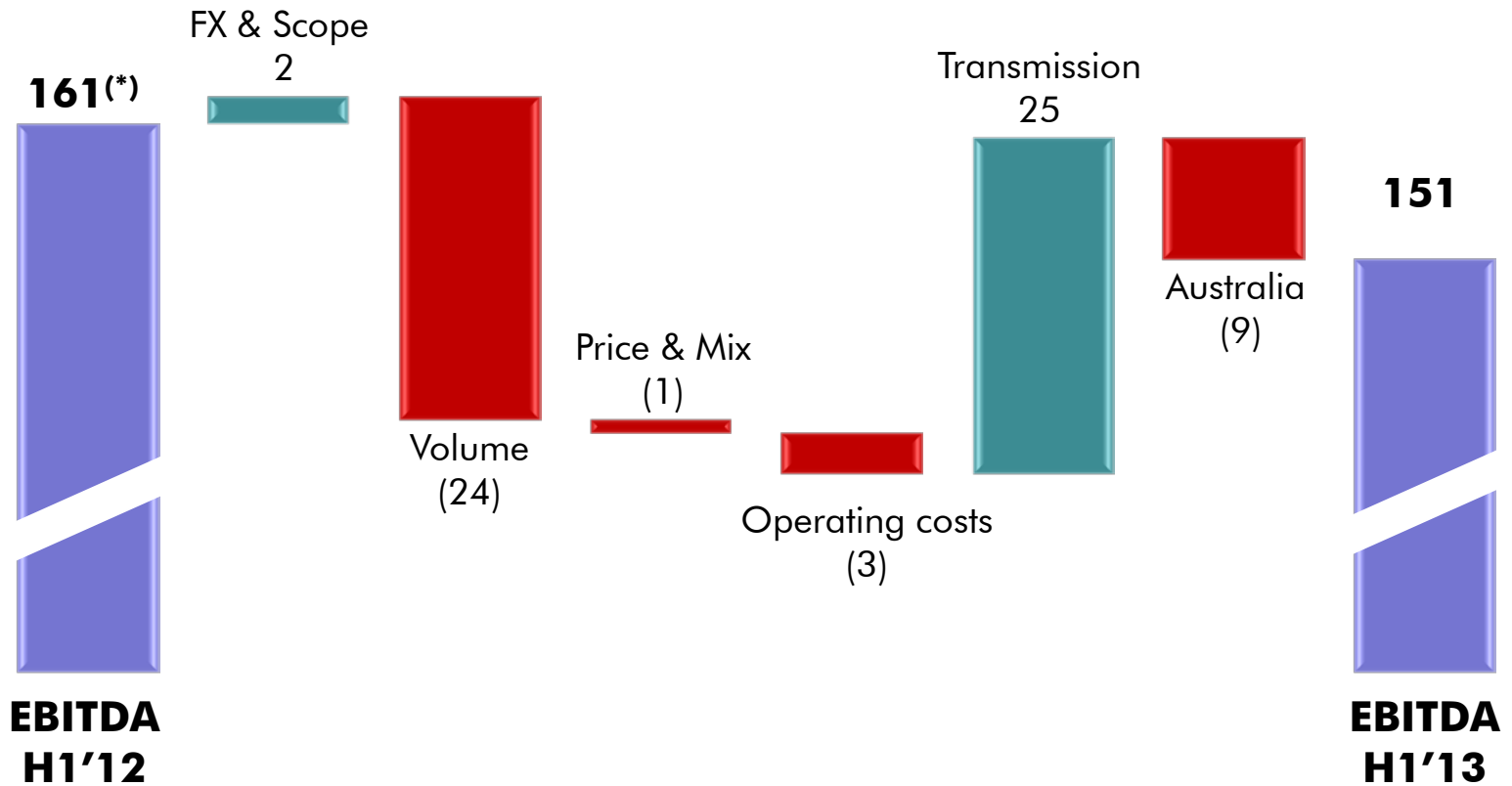
^(*) 2012 restated after adoption of IAS 19 Revised

^(**) Operating margin before depreciation

^(***) Including transaction costs on external acquisitions

EBITDA evolution

(in M€)



(*) 2012 restated after adoption of IAS 19 Revised

Income statement (2/3)

(in M€)	H1 2012 ^(*)		H1 2013	
Sales	2,398		2,351	
At constant metal prices				
Margin on variable costs	736	30.7%	727	30.9%
Indirect costs	(575)		(576)	
EBITDA^(**)	161	6.7%	151	6.4%
Depreciation	(73)		(76)	
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Restructuring	(8)		(32)	
Operating income	76		(78)	

^(*) 2012 restated after adoption of IAS 19 Revised

^(**) Operating margin before depreciation

^(***) Including transaction costs on external acquisitions

Income statement (3/3)

<i>(in M€)</i>	H1 2012 ^(*)	H1 2013
Operating income	76	(78)
Financial charge	(58)	(46)
Income before tax	18	(124)
Income tax	(5)	(21)
Net income from operations	13	(145)
Net income Group share	13	(145)

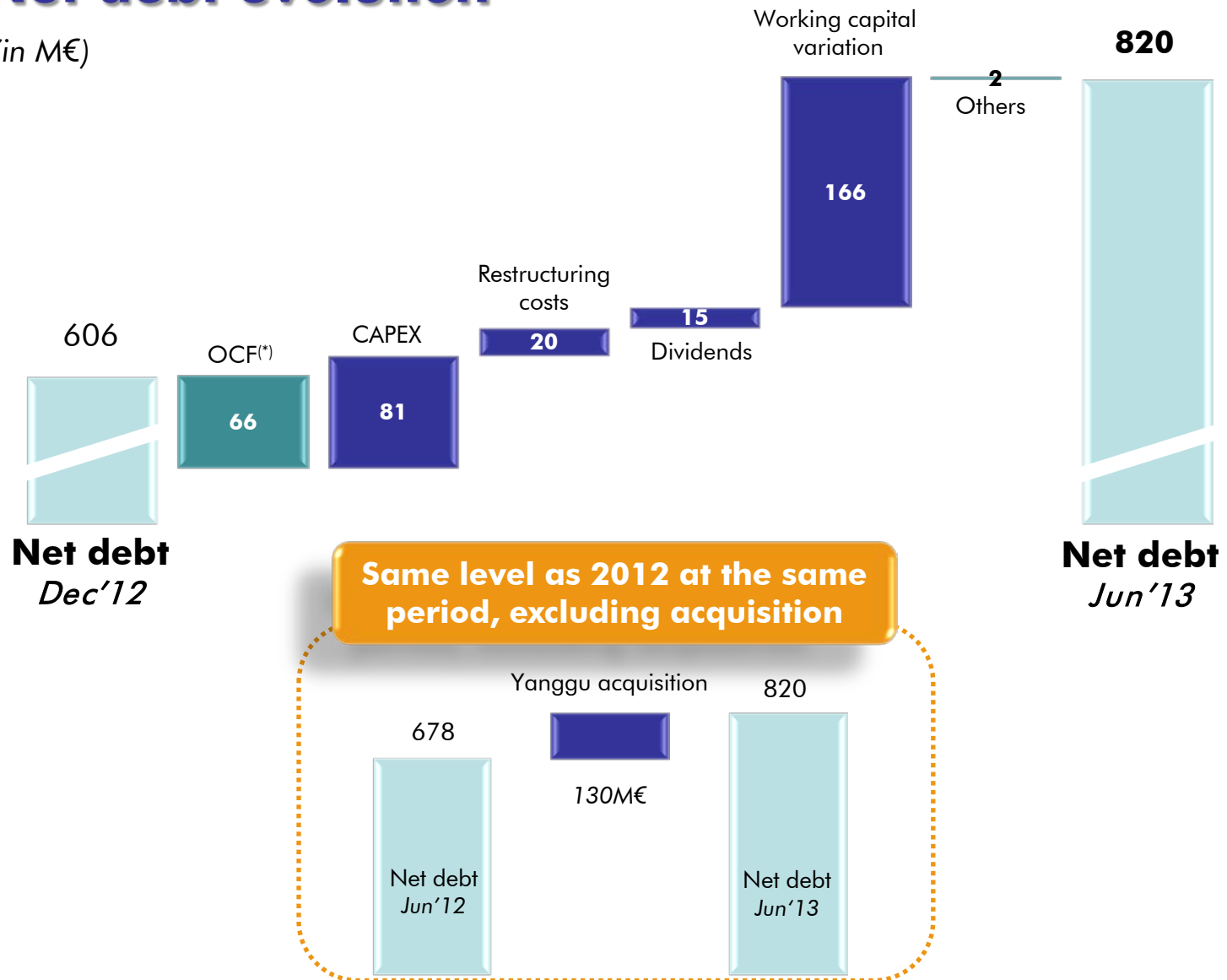
^(*) 2012 restated after adoption of IAS 19 Revised

Balance sheet

<i>(in M€)</i>	Dec 31, 2012	Jun 30, 2013
Long-term fixed assets	2,069	1,912
<i>of which goodwill</i>	<i>509</i>	<i>442</i>
Deferred tax assets	141	137
Non-current assets	2,210	2,049
Working Capital	1,124	1,181
Other	-	24
Total to finance	3,335	3,254
Net financial debt	606	820
Reserves	772	763
Deferred tax liabilities	114	99
Shareholders' equity and Minority interests	1,843	1,572
Total financing	3,335	3,254

Net debt evolution

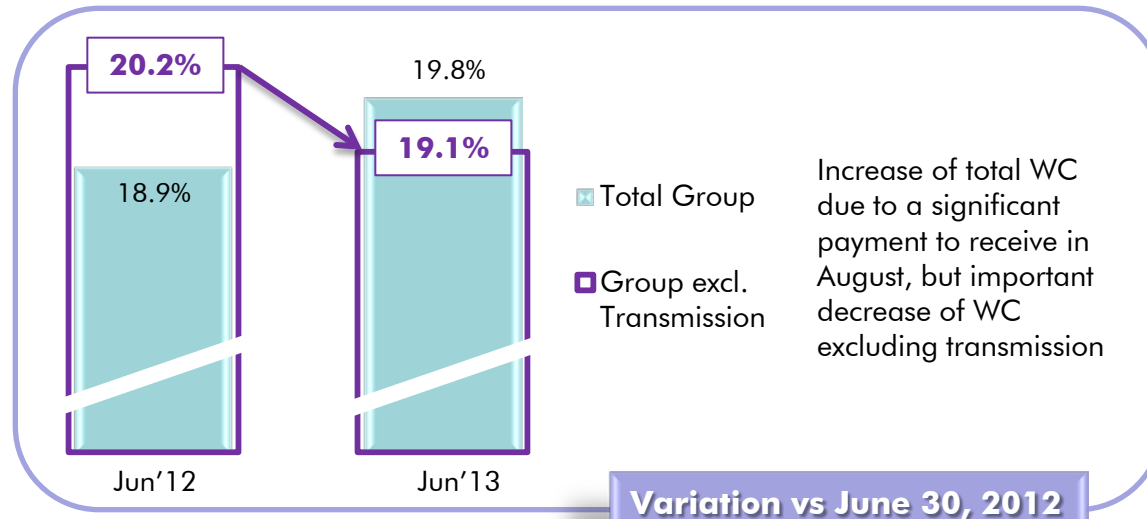
(in M€)



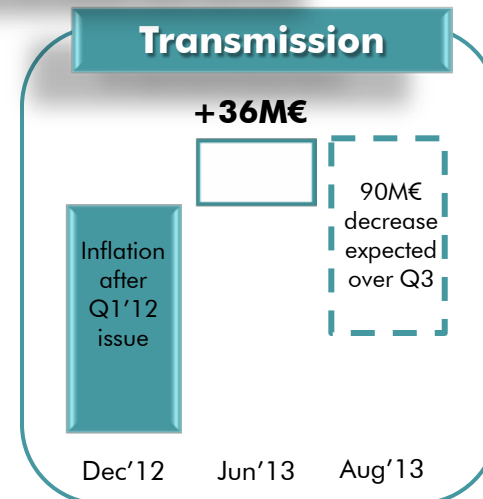
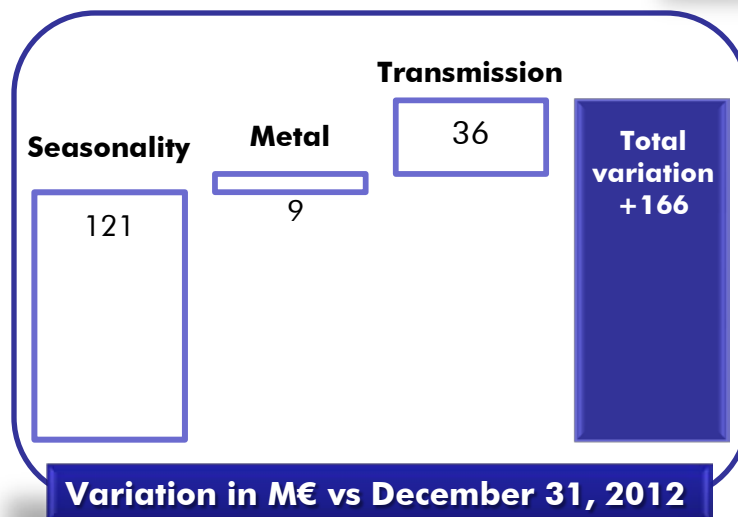
(*) Operating cash flow is defined in note 4 to the Consolidated statement of cash-flows

Working Capital evolution

% of working capital based on last quarter sales at current metal prices multiplied by 4



Increase of total WC due to a significant payment to receive in August, but important decrease of WC excluding transmission



Frédéric Vincent

Chairman & CEO

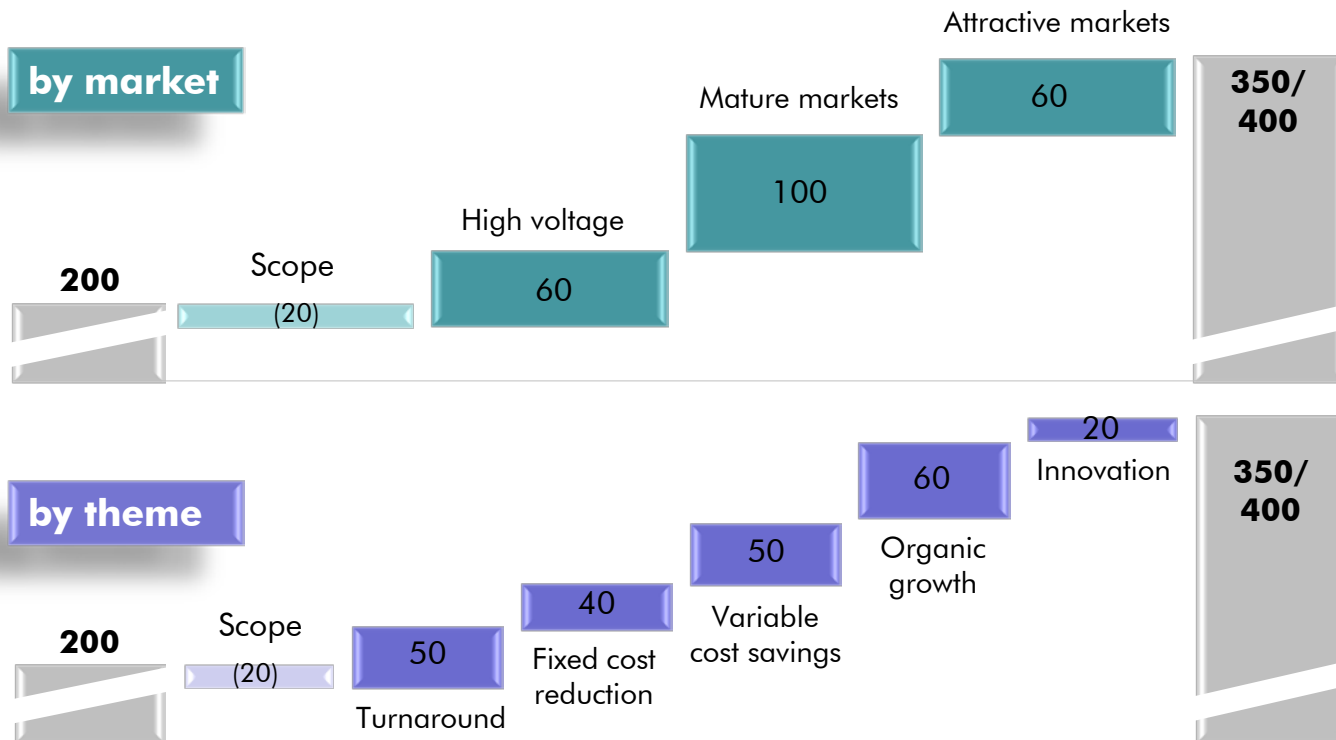
***2013-2015:
Accelerating the transformation***



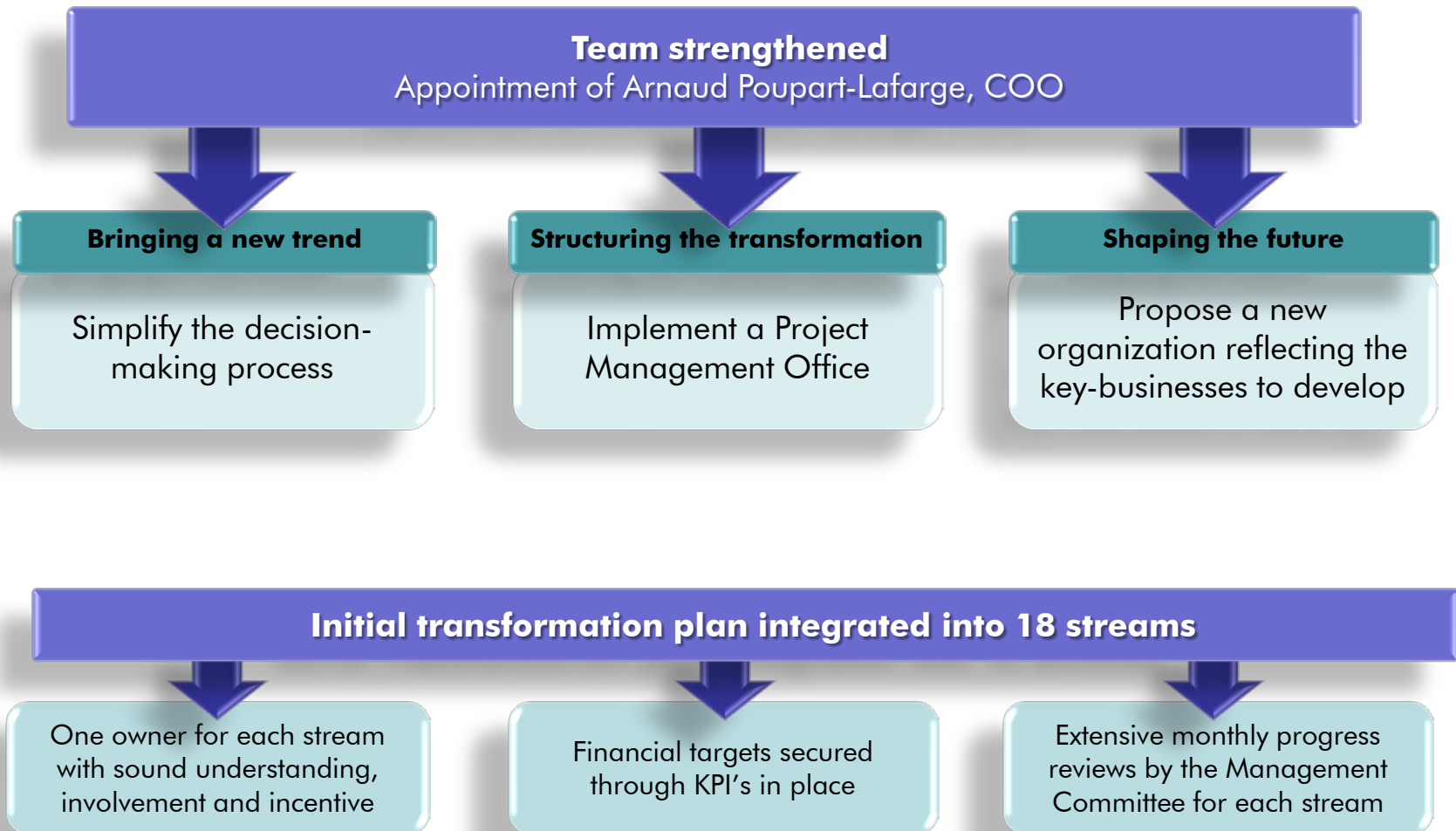
Reminder of strategic plan 2013-2015

	2012 - Actual	2015 - Target
Sales (constant metal prices)	4,872M€	5,600M€
Operating Margin	200M€	350/400M€
OM/Sales	4.2%	7.1%
Return on Capital Employed	6.6%	11.6%

(in M€)

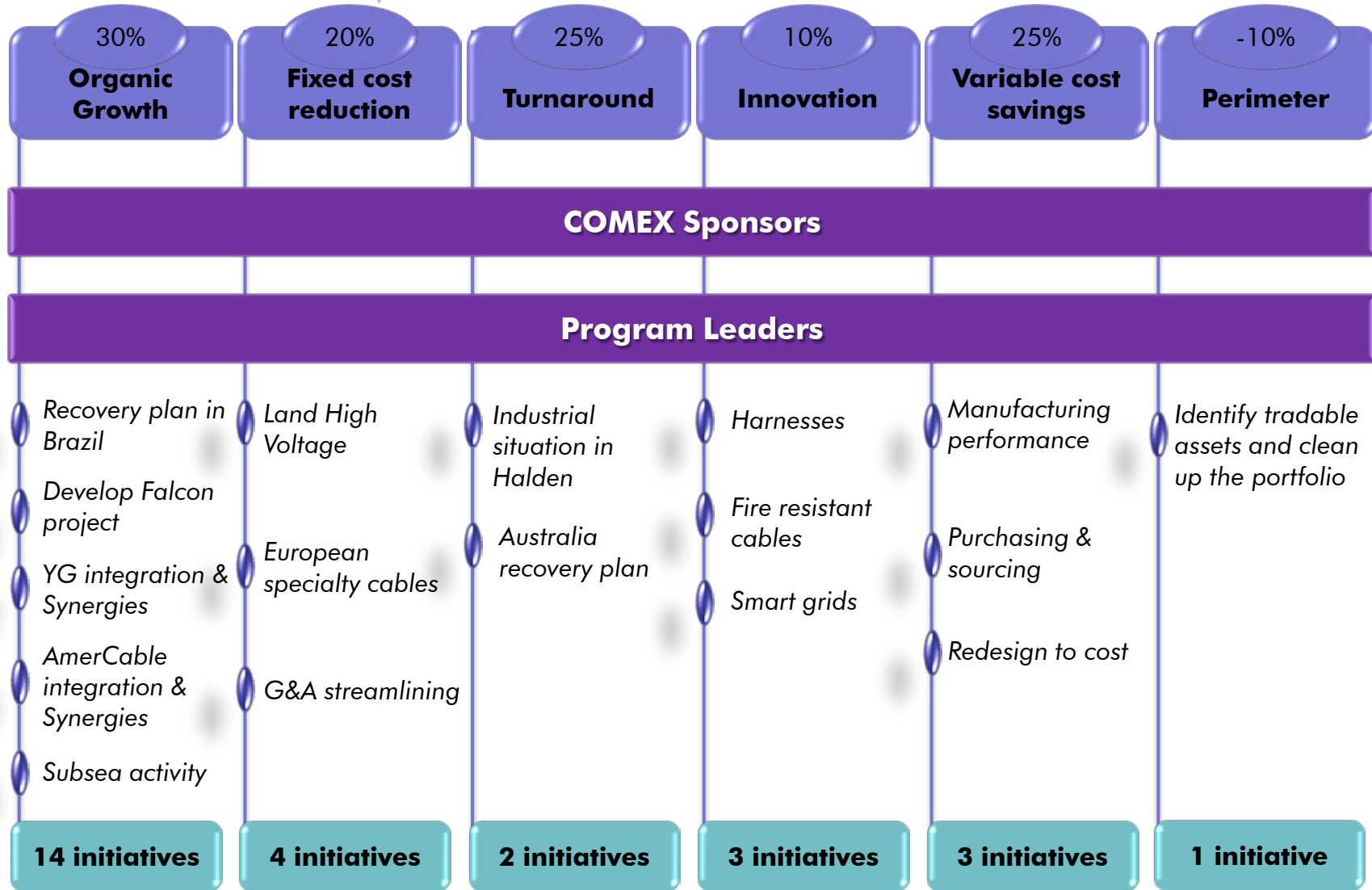


H1 2013: initiate the transformation plan



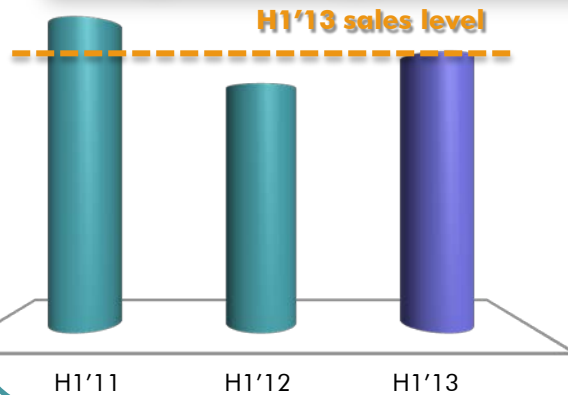
H1 2013: structure the transformation

Example of initiatives included in the 18 followed streams



H1 2013: all initiatives launched, some delivering first results

High voltage - Submarine



FY'13: catch up of 2/3 of 2012 missing sales

Significant progress in the completion of legacy contracts

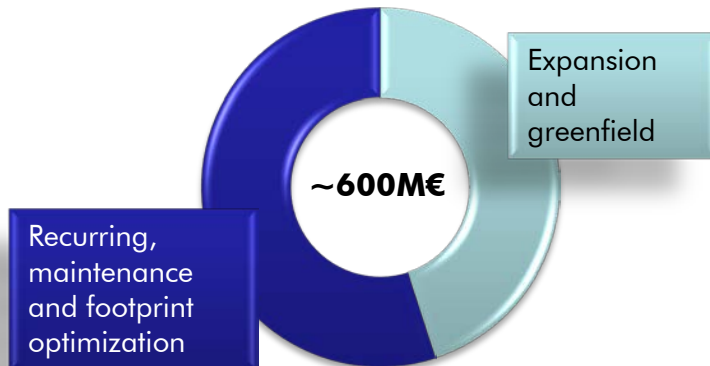
Mature markets

Cost saving study ongoing with a target of 40M€ by 2015
(to be finalized and communicated at latest together with the Q3 sales)

Manufacturing and Purchasing cost reduction
All levers identified, of which 10M€ in the Redesign to cost initiative

Investments in boosting countries to capture growth

2013-2015 spending plan



H1'13 progression

Peru: new CV line in production to double our capacity in MV

Chile: 45% capacity extension operational in H1'14

Lebanon: new CV-HV line allowing to be ready for the Lebanon Electricity program

Turkey: new production capacities in O&G Instrumentation and Railways Signaling

Development of a new business model in APAC on the back of Yanggu integration

Significant changes in environment

CHINA

New low cost platform available

- ✘ Acquisition of Yanggu late 2012
- ✘ Redefinition of the business model in APAC leveraging Nexans Yanggu

AUSTRALIA

Deterioration of the situation...

- ✘ End of mining boom
- ✘ Lowering electricity consumption
- ✘ No-tariff policies & sustained high currency favouring importers

... accelerating in H1'13

Consequences on Nexans Olex:

New strategic positioning necessary

- Simplify flows by rationalizing the local product portfolio and number of manufacturing processes
- Integrate the Australian business into new Nexans regional supply chain

Impairment of goodwill & PPE: 80M€

FY 2013 guidance

EBITDA^(*)

330-350M€

Operating Margin

H2'13~H2'12

Additional loss in Net Income in H2'13 *(if saving plan study results in restructuring reserves)*

Net Debt at Dec.13

~600M€^(**)

^(*) Operating margin before depreciation

^(**) Excluding eventual EEU fine, at stable non ferrous metal prices

Appendices



Sales and profitability by segment

(in M€)	H1 2012 ^(*)			H1 2013		
	Sales	OM	OM %	Sales	OM	OM %
Transmission, Distribution & Operators	1,006	23	2.3%	993	34	3.4%
Industry	585	21	3.5%	622	21	3.4%
Distributors and Installers	652	43	6.6%	596	24	4.1%
Other	156	2	1.3%	140	-4	-3.3%
Total Group	2,398	89	3.7%	2,351	75	3.2%

^(*) 2012 restated after adoption of IAS 19 Revised

Impact of foreign exchange and consolidation scope

<i>(in M€)</i>	H1 2012	FX	Organic growth	Scope	H1 2013
Transmission, Distributors & Operators	1,006	-11	-39	37	993
Industry	585	-	15	22	622
Distributors & Installers	652	-7	-47	-2	596
Other	156	-3	-11	-2	140
Total Group	2,398	-21	-81	55	2,351